

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2016
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	51,280	--	--	65,760	4,707	-2,307	1,975	115,425	2,040	0	147,013
Natural Gas Plant Liquids and Liquefied Refinery Gases	24,767	-602	6,099	2,272	-3,885	--	6,732	2,500	9,134	10,285	63,185
Pentanes Plus	3,151	-602	--	2	5,533	--	468	782	6,133	701	9,829
Liquefied Petroleum Gases	21,616	--	6,099	2,270	-9,418	--	6,264	1,718	3,001	9,584	53,356
Ethane/Ethylene	7,623	--	--	--	-4,237	--	-640	--	2,065	1,961	5,297
Propane/Propylene	9,254	--	3,558	1,714	-4,397	--	3,266	--	280	6,583	28,810
Normal Butane/Butylene	2,995	--	2,720	257	-1,014	--	3,613	56	656	633	16,880
Isobutane/Isobutylene	1,744	--	-179	299	230	--	25	1,662	--	407	2,369
Other Liquids	--	30,815	--	302	-5,156	-2,072	-1,193	24,297	809	-25	67,304
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	30,816	--	57	-16,072	-3,842	732	9,566	660	0	8,215
Hydrogen	--	--	--	--	--	1,072	--	1,072	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1	--	--	--	-1	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	30,815	--	54	-16,072	-4,948	741	8,448	660	0	8,201
Fuel Ethanol	--	28,532	--	--	-15,650	-3,764	701	7,937	480	0	7,341
Renewable Fuels Except Fuel Ethanol	--	2,283	--	54	-422	-1,184	40	511	180	0	860
Other Hydrocarbons	--	--	--	3	--	34	-9	46	--	0	14
Unfinished Oils	--	--	--	--	-556	--	94	-773	148	-25	14,097
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	245	11,472	1,770	-2,019	15,504	1	0	44,992
Reformulated	--	--	--	--	3,166	-2,119	-564	1,611	0	0	6,124
Conventional	--	-1	--	245	8,306	3,889	-1,455	13,893	1	0	38,868
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	98	142,935	841	6,077	3,178	2,106	--	1,261	149,761	61,751
Finished Motor Gasoline	--	98	83,982	--	1,137	1,994	150	--	4	87,056	6,445
Reformulated	--	--	11,526	--	--	2,198	--	--	--	13,724	--
Conventional	--	98	72,456	--	1,137	-204	150	--	4	73,333	6,445
Finished Aviation Gasoline	--	--	80	1	--	--	-15	--	--	96	153
Kerosene-Type Jet Fuel	--	--	6,972	--	1,237	--	-607	--	94	8,722	6,537
Kerosene	--	--	12	--	--	--	1	--	251	-240	99
Distillate Fuel Oil	--	--	32,415	6	4,349	1,184	2,739	--	97	35,118	31,991
15 ppm sulfur and under	--	--	32,335	3	4,306	1,184	2,569	--	0	35,258	30,829
Greater than 15 ppm to 500 ppm sulfur	--	--	159	--	43	--	-21	--	52	171	331
Greater than 500 ppm sulfur	--	--	-79	3	--	--	191	--	44	-311	831
Residual Fuel Oil ⁶	--	--	1,675	107	-928	--	-56	--	227	683	1,195
Less than 0.31 percent sulfur	--	--	108	--	--	--	-6	--	NA	NA	42
0.31 to 1.00 percent sulfur	--	--	177	75	--	--	-93	--	NA	NA	124
Greater than 1.00 percent sulfur	--	--	1,390	32	-928	--	43	--	NA	NA	1,029
Petrochemical Feedstocks	--	--	778	171	-54	--	-31	--	--	926	543
Naphtha for Petro. Feed. Use	--	--	578	86	-82	--	-14	--	--	596	410
Other Oils for Petro. Feed. Use	--	--	200	85	28	--	-17	--	--	330	133
Special Naphthas	--	--	37	44	34	--	-4	--	--	119	113
Lubricants	--	--	301	209	224	--	57	--	173	504	636
Waxes	--	--	36	4	--	--	4	--	32	4	51
Petroleum Coke	--	--	5,917	16	--	--	172	--	158	5,603	1,118
Marketable	--	--	4,373	16	--	--	172	--	158	4,059	1,118
Catalyst	--	--	1,544	--	--	--	--	--	--	1,544	--
Asphalt and Road Oil	--	--	5,708	283	69	--	-326	--	224	6,162	12,750
Still Gas	--	--	4,534	--	--	--	--	--	--	4,534	--
Miscellaneous Products	--	--	488	--	9	--	22	--	0	475	120
Total	76,047	30,311	149,034	69,175	1,742	-1,202	9,620	142,222	13,245	160,021	339,253

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.